



**UNIPETROL, a.s.**

# **Half-year Report 2013**

Publication date: 23 July 2013

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## Business activities and financial results in the first half of 2013

### Key financial and non-financial data

#### Profitability numbers:

CZK m	2Q 2012	1Q 2013	2Q 2013	q/q	y/y	1H 2012	1H 2013	y/y
<b>Revenues</b>	<b>27,072</b>	<b>24,776</b>	<b>24,710</b>	<b>0%</b>	<b>-9%</b>	<b>52,493</b>	<b>49,486</b>	<b>-6%</b>
Gross profit	128	688	316	-54%	147%	827	1,005	22%
<b>EBITDA LIFO</b>	<b>1,362</b>	<b>438</b>	<b>663</b>	<b>51%</b>	<b>-51%</b>	<b>1,402</b>	<b>1,101</b>	<b>-21%</b>
EBITDA	171	540	-1	-	-	863	539	-38%
<b>Refining - EBITDA LIFO</b>	<b>355</b>	<b>-344</b>	<b>-151</b>	<b>56%</b>	<b>-</b>	<b>386</b>	<b>-495</b>	<b>-</b>
Refining - EBITDA	-145	-320	-528	-65%	-264%	223	-849	-
<b>Petrochemicals - EBITDA LIFO</b>	<b>870</b>	<b>728</b>	<b>682</b>	<b>-6%</b>	<b>-22%</b>	<b>761</b>	<b>1,410</b>	<b>85%</b>
Petrochemicals - EBITDA	211	800	407	-49%	93%	392	1,207	208%
<b>Retail - EBITDA LIFO</b>	<b>151</b>	<b>43</b>	<b>145</b>	<b>237%</b>	<b>-4%</b>	<b>261</b>	<b>188</b>	<b>-28%</b>
Retail - EBITDA	119	49	134	173%	13%	254	183	-28%
Other - EBITDA	-14	11	-13	-	7%	-6	-2	67%
<b>EBIT</b>	<b>-467</b>	<b>-70</b>	<b>-588</b>	<b>-740%</b>	<b>-26%</b>	<b>-545</b>	<b>-658</b>	<b>-21%</b>
Net finance income (costs)	-3	-93	91	-	-	-199	-2	99%
<b>Loss before income tax</b>	<b>-470</b>	<b>-163</b>	<b>-497</b>	<b>-205%</b>	<b>-6%</b>	<b>-744</b>	<b>-660</b>	<b>11%</b>
Income tax credit (expense)	-129	15	68	353%	-	-218	83	-
<b>Loss for the period</b>	<b>-599</b>	<b>-148</b>	<b>-429</b>	<b>-190%</b>	<b>28%</b>	<b>-962</b>	<b>-576</b>	<b>40%</b>
EPS (in CZK)	-3.30	-0.82	-2.36	-100%	33%	-5.31	-3.18	40%

#### Cash flow, CAPEX and financial gearing:

CZK m	2Q 2012	1Q 2013	2Q 2013	q/q	y/y	1H 2012	1H 2013	y/y
<b>Operating cash flow</b>	<b>1,441</b>	<b>-5,157</b>	<b>2,023</b>	<b>-</b>	<b>40%</b>	<b>-826</b>	<b>-3,134</b>	<b>-279%</b>
<b>CAPEX</b>	<b>373</b>	<b>365</b>	<b>298</b>	<b>-18%</b>	<b>-20%</b>	<b>889</b>	<b>663</b>	<b>-25%</b>
<b>Free cash flow</b>	<b>1,684</b>	<b>-5,484</b>	<b>2,017</b>	<b>-</b>	<b>20%</b>	<b>-1,134</b>	<b>-3,467</b>	<b>-206%</b>
<b>Net working capital</b>	<b>6,114</b>	<b>10,696</b>	<b>8,139</b>	<b>-24%</b>	<b>33%</b>	<b>6,114</b>	<b>8,139</b>	<b>33%</b>
<b>Net debt</b>	<b>1,797</b>	<b>5,333</b>	<b>3,376</b>	<b>-37%</b>	<b>88%</b>	<b>1,797</b>	<b>3,376</b>	<b>88%</b>
<b>Financial gearing ratio</b>	<b>5.6%</b>	<b>18.2%</b>	<b>11.7%</b>	<b>(6.5pp)</b>	<b>6.1pp</b>	<b>5.6%</b>	<b>11.7%</b>	<b>6.1pp</b>

## Sales volumes:

	2Q 2012	1Q 2013	2Q 2013	q/q	y/y	1H 2012	1H 2013	y/y
<b>Refining &amp; retail, kt</b>	<b>866</b>	<b>737</b>	<b>816</b>	<b>11%</b>	<b>-6%</b>	<b>1,617</b>	<b>1,553</b>	<b>-4%</b>
Diesel, incl. retail (Benzina)	452	397	438	10%	-3%	867	836	-4%
Gasoline, incl. retail (Benzina)	219	197	200	1%	-9%	397	396	0%
JET	29	16	22	39%	-23%	42	38	-9%
LPG	33	22	19	-15%	-43%	57	41	-28%
Fuel oils	14	40	37	-7%	159%	60	76	27%
Naphtha	0	5	0	-99%	-49%	2	5	93%
Bitumen	76	19	62	219%	-18%	105	82	-23%
Lubest	7	7	8	10%	11%	16	15	-5%
Rest of refining products	35	34	30	-12%	-15%	70	64	-8%
	2Q 2012	1Q 2013	2Q 2013	q/q	y/y	1H 2012	1H 2013	y/y
<b>Petrochemicals, kt</b>	<b>411</b>	<b>403</b>	<b>389</b>	<b>-3%</b>	<b>-5%</b>	<b>851</b>	<b>792</b>	<b>-7%</b>
Ethylene	36	38	30	-21%	-16%	75	69	-9%
Benzene	47	53	43	-18%	-8%	98	96	-3%
Propylene	9	10	7	-36%	-23%	20	17	-18%
Urea	35	5	0	-100%	-100%	84	5	-94%
Ammonia	31	55	40	-27%	27%	61	95	55%
C4 fraction	18	20	22	9%	19%	38	42	11%
Butadien	15	16	11	-30%	-24%	32	28	-14%
Polyethylene	60	60	76	27%	27%	131	135	3%
Polypropylene	56	61	60	-1%	7%	117	121	3%
Rest of petrochemical products	104	86	100	17%	-4%	195	186	-5%

## Introduction

Downstream macro environment continued to be challenging for Unipetrol Group during first six months of 2013 (1H2013). Based on the available statistical data macroeconomic conditions further worsened at the beginning of the year 2013. Eurozone economy GDP declined by 1.1% y/y in the first quarter 2013 (second quarter data not yet available on publication date) and Czech economy declined even more in the first quarter 2013 by 2.4% y/y. That is why general macro environment was not supportive locally and internationally either. Refining segment was particularly hit by worsened refining margins and disappearing Brent-Ural crude oil differential. Unipetrol Group continued with internal optimization measures (Operational Excellence) to mitigate negative impacts of external macro environment.

Publication of the new Unipetrol Group Strategy 2013-2017 on 11 June 2013 was the key event of the first half of the year for the company. Based on the new strategy Unipetrol will strengthen Operational Excellence initiatives to increase value creation potential. The petrochemical segment is going to be the key profit maker in the coming years. Capital expenditures are planned on the level of CZK 19bn over the strategy horizon 2013-2017 for the whole Group.

Unipetrol revenues declined by 6% y/y in 1H2013 to CZK 49.5 bn driven by lower sales volumes of refining and petrochemical products and lower crude oil price (108 USD/bbl in 1H2013 versus 113 USD/bbl in 1H2012). Operating profit EBITDA (operating profit before interest, taxes, depreciation and amortization) declined by 38% y/y to CZK 539m, EBITDA LIFO declined by 21% y/y to CZK 1,101m. Among the negative factors driving this decline were lower revenues, negative general macro environment (economy recession), deteriorated refining market conditions including fuels grey zone in the Czech Republic, higher renewable surcharges in the Czech Republic (POZE), negative CO2 allowances impact and write-off of remaining book value of closed T200 power plant in Litvínov. Operating profit EBIT was correspondingly also worse in y/y comparison at CZK -658m or CZK -96m on the LIFO basis. Net loss improved by 40% y/y to CZK -576m from CZK -962m in 1H2012 as a result of neutral Net finance result (Net finance costs) and income tax credit reported.

## **Refining segment**

Refining segment profitability deteriorated in 1H2013 y/y. EBITDA LIFO declined from CZK 386m in 1H2012 to CZK -495m in 1H2013. There were several negative factors influencing this result. Brent-Ural crude oil differential declined from 1.7 USD/bbl to 1.2 USD/bbl in 1H2013. Model refining margin declined from 2.2 USD/bbl to 1.7 USD/bbl driven by lower gasoline and diesel spreads. Sales volumes declined due to unplanned shutdown of the Kralupy refinery and reached 1,553 kt in 1H2013 versus 1,617 kt in 1H2012, including retail sales of Benzina filling stations network. Adjusted for this factor refining sales volumes would have been higher y/y. Escalation of illegal fuels imports in 1Q2013 depressed local Czech inland premiums. Overall very challenging market conditions for Unipetrol's refining segment. Unipetrol however registered, from middle of May 2013, a significant improvement of both refining (wholesale) and retail market conditions thanks to decrease of unofficial fuel imports.

Financial performance of Paramo subsidiary was very weak in 1H2013 driven poor sales of bitumen products and base oils as a result of economy recession. The company is undergoing a deep restructuring with a focus on fixed costs reduction and sales improvement initiatives.

On the positive side Unipetrol managed, via Česká rafinérská (51.22% shareholding), to sign a pipeline transportation contract with the Slovak national operator Transpetrol which determines new tariffs for crude oil transportation to the Czech Republic through the Slovak branch of the Družba pipeline for the year 2013. Contract terms implies significant savings for Unipetrol compared with 2012. The second positive issue was the first long-term contract for Russian crude oil (REBCO) deliveries which was signed between PKN Orlen, on behalf of Unipetrol, and Rosneft

Oil Company on 21 June. The agreement is valid from 1 July 2013 to 30 June 2016 and the contracted volumes can cover from 60% to 100% of Unipetrol's total demand for REBCO crude.

### **Petrochemical segment**

Petrochemical segment profitability improved in 1H2013 y/y. EBITDA LIFO increased from CZK 761m in 1H2012 to CZK 1,410m in 1H2013. Improvement was driven mainly by improved petrochemical margins. Model combined petrochemical margin increased by 12% y/y from 566 EUR/t to 632 EUR/t in 1H2013. Higher sales of polymers in 1H2013 y/y was also a positive factor (high margin products). Total sales volumes were lower by 7% y/y from 851kt to 792kt in 1H2013.

There was one significant negative one-off impact in 1H2013, mitigating profitability improvement y/y, with CZK 107m negative impact on EBITDA. It was a write-off of the remaining book value, including additional provision for demolition, of the closed T200 power plant in Litvínov. Profitability of petrochemical segment in 1H2013 was also negatively impacted by higher renewable surcharges (POZE) in the Czech Republic and CO2 allowances impact (energy segment reporting is combined with reporting of petrochemical segment).

### **Retail segment**

Retail segment profitability worsened in 1H2013 y/y. EBITDA LIFO declined from CZK 261m in 1H2012 to CZK 188m in 1H2013. Although sales volumes slightly increased in 1H2013 y/y, diesel driven, Benzina network of filling stations felt a strong pressure on fuel unit margins due to culmination of fuels grey zone strength in 1Q2013.

From middle of May 2013 there was actually an improvement of retail market conditions, on the refining wholesale market as well, thanks to decrease of unofficial fuel imports. Slight increase of Benzina sales volumes in 1H2013 was driven by this factor. Sales increase was registered mainly in Prague, big cities and within transit traffic. Unit fuel margins benefited too. There was a positive impact also from successful promotion with Tesco.

Non-fuel sales of Benzina were weaker in 1H2013 y/y driven the continuation of Czech economy recession and very weak dynamics of real wages. New Stop Cafe bistros installed in 2012 were performing well, with rather insignificant impact on total retail segment profitability however.

## **CAPEX, cash flow and financial gearing**

CAPEX reached CZK 663m in 1H2013 compared with CZK 889m in 1H2012. The main investment projects realized in 1H2013 within refining segment was energy efficiency project in Kralupy refinery, within petrochemical segment were petrochemical units turnarounds (agro, energo), Chezacarb bagging line and reconstruction of pyrolysis furnace BA-108, and within retail segment small projects regarding modernization and reconstruction of our filling stations and car washes.

Operating cash flow was negative in 1H2013 at CZK -3,134m compared with CZK -826m in 1H2012. The negative dynamics was driven by worse operating profitability and increase of net working capital. Investing cash flow was on the similar level in y/y comparison at CZK -333m in 1H2013 versus CZK -307m in 1H2012. That is why free cash flow, operating minus investing cash flow, deteriorated y/y from CZK -1,134m in 1H2012 to CZK -3,467m in 1H2013.

Due to negative free cash flow Unipetrol increased usage of external financing sources, higher financing cash flow y/y, which caused higher net debt level from CZK 1,797m in 1H2012 to CZK 3,376m in 1H2013. Financial gearing ratio, defined as the ratio of net debt and equity, increased correspondingly as well from 5.6% in 1H2012 to 11.7% in 1H2013.

## **Unipetrol Group Strategy 2013-2017**

Unipetrol Group Strategy 2013-2017 was announced on 11 June 2013 and it was the key event in 1H2013 for the company.

The new strategy should significantly improve operational profitability of the Group within the horizon of the years 2013-2017. Its execution should help the Group generate strong cash flows and at the same time secure strong financial stability from the both liquidity and financial leverage point of view. Operational Excellence initiatives should bring more than CZK 1.0 bn positive EBITDA impact annually and overall we plan to reach average annual EBITDA of CZK 5.0 bn CZK over the strategy horizon of the years 2013-2017. These profits should cover our CAPEX needs and additionally also create significant cash (liquidity) buffer.

Annual investments are planned to reach CZK 3.8bn on average which is more than 1.0 bn CZK more than in the previous period of 2008-2012. In total we plan to invest CZK 19bn. Out of that more than 40% will present growth investment, in total approximately CZK 8.5bn mainly in the petrochemical segment and partially also in the retail segment.

Majority of net cash is expected to be generated in the later stage of the strategy horizon, in the year 2016 and mainly in 2017. At this stage the investment into the new polyethylene unit in the Litvínov plant should be completed. This generated free cash flow should help us end the strategy horizon with a very solid balance sheet, with no financial debt, or positive cash buffer. Regarding the financial gearing ratio, defined as ration of net debt and equity, during the strategy horizon 2013-2017, it should not exceed the 20% level. Unipetrol strongly believes that the new strategy

will allow the Group to improve its profitability and value creation potential, invest into modern assets and at the same time keep its financial stability.

It is worth mentioning there are several key assumptions used in the strategy. Delivery of the financial targets depend significantly on their realization. We firstly assume mitigation of the fuels grey zone in the Czech Republic by at least 50%, secondly decrease of pipeline tariff costs to the market justified level, thirdly decrease of energy cost burdens for industrial customers in the Czech Republic, renewable energy surcharges (POZE), and fourthly continuation of long-term trend of growing regional and global demand for basic petrochemicals.



## Expected development of business activities in the second half of 2013

The general macro environment is still very challenging at the beginning of 2H2013. Economists forecast full-year GDP decline for the Czech Republic and the whole European Union as well. Conditions in the refining segment are the most difficult as Unipetrol has to face disappearing Brent-Ural crude oil price discount and continuation of weak refining margins (refining spreads). Petrochemical margins are maintaining the solid level from 1H2013. Fuel unit margins in the retail segment (Benzina) show signs of stabilization from the end of 1H2013.

Unipetrol positively welcomes and appreciates progress with the new antifraud legislation which should help to significantly eliminate the fuels grey zone in the Czech Republic. In our opinion the effective implementation of the new regulations will be the major positive factor for the end of 2013 and predominantly 2014 for the entire fuels market, both wholesale (refining segment) and retail (retail segment – Benzina).

The key issue in 2H2013 is going to be the planned Kralupy refinery turnaround in September and October following the 4-year turnaround cycle. During this turnaround complete shutdown and maintenance of the entire operations will be executed. Capital expenditures for this project are planned at the level of CZK 600m (100% of the joint venture Česká rafinářská where Unipetrol holds 51.22% shareholding). Regarding investments within the petrochemical segment, among important projects are reconstruction of pyrolysis furnace BA-101 and substation R200 reconstruction.

Business and financial management will continue to be strongly focused sales efforts and cash flow management. Internal efficiency initiatives (Operational Excellence) will continued with full speed in 2H2013. Unipetrol strongly believes that these measures will help to mitigate negative impacts from continuation of very challenging overall external macroeconomic and downstream environment in Europe.

## Information about the persons responsible for the Half-year Report 2013

Marek Świtajewski, Unipetrol's Chairman of the Board of Directors and Chief Executive Officer, and Mirosław Kastelik, Unipetrol's Member of the Board of Directors and Chief Financial Officer, hereby represent that, to their best knowledge, the Half-year Report and the Consolidated and Non-consolidated financial statements as of 30 June 2013 present, in all aspects, a true and fair image of the financial standing, business, and results of the issuer and its consolidated group for the first half of 2013, as well as of the future outlook for the financial standing, business, and results.



Marek Świtajewski

Chairman of the Board of Directors  
and Chief Executive Officer



Mirosław Kastelik

Member of the Board of Directors  
and Chief Financial Officer

## **Financial statements**

Consolidated financial statements as of 30 June 2013 with notes.

Non-consolidated financial statements as of 30 June 2013.

**UNIPETROL, a.s.**

**UNAUDITED CONDENSED INTERIM  
CONSOLIDATED AND NON-CONSOLIDATED FINANCIAL STATEMENTS  
PREPARED IN ACCORDANCE WITH  
INTERNATIONAL FINANCIAL REPORTING STANDARDS**

**FOR THE 6 AND 3 MONTH PERIOD ENDED 30 JUNE 2013**



**UNIPETROL, a.s.**  
**UNAUDITED CONDENSED INTERIM**  
**CONSOLIDATED AND NON-CONSOLIDATED FINANCIAL STATEMENTS**  
**PREPARED IN ACCORDANCE WITH**  
**INTERNATIONAL FINANCIAL REPORTING STANDARDS**

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**UNIPETROL, a.s.**

**UNAUDITED CONDENSED INTERIM  
CONSOLIDATED FINANCIAL STATEMENTS  
PREPARED IN ACCORDANCE WITH  
INTERNATIONAL FINANCIAL REPORTING STANDARDS**

**FOR THE 6 AND 3 MONTH PERIOD ENDED 30 JUNE 2013**



# UNIPETROL, a.s.

Consolidated statement of financial position  
prepared in accordance with International Financial Reporting Standards as adopted by the European Union  
As at 30 June 2013  
(in thousands of Czech crowns)



	Note	30 June 2013 (unaudited)	31 December 2012 (audited)
<b>ASSETS</b>			
<b>Non-current assets</b>			
Property, plant and equipment	9	22,939,238	23,326,243
Intangible assets	10	1,445,947	1,978,326
Investment property		374,257	383,725
Other non-current assets		41,602	55,595
Deferred tax asset		307,876	307,230
<b>Total non-current assets</b>		<b>25,108,920</b>	<b>26,051,119</b>
<b>Current assets</b>			
Inventories		9,626,326	9,893,415
Trade and other receivables		12,278,449	10,574,597
Other short-term financial assets	12	105,436	32,701
Prepayments and other current assets		155,184	130,537
Cash and cash equivalents		997,526	3,058,211
Current tax assets		58,769	34,188
Assets held for sale	11	1,097,203	857,225
<b>Total current assets</b>		<b>24,318,893</b>	<b>24,580,874</b>
<b>Total assets</b>		<b>49,427,813</b>	<b>50,631,993</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>			
Share capital		18,133,476	18,133,476
Statutory reserves		2,635,018	2,584,286
Other reserves		(33,761)	41,869
Retained earnings	13	8,197,037	8,775,893
<b>Total equity attributable to equity holders of the Company</b>		<b>28,931,770</b>	<b>29,535,524</b>
<b>Non-controlling interests</b>		<b>(8,051)</b>	<b>(7,031)</b>
<b>Total equity</b>		<b>28,923,719</b>	<b>29,528,493</b>
<b>Non-current liabilities</b>			
Loans and borrowings	14	1,721	2,261
Deferred tax liability		230,117	387,982
Provisions	15	419,730	372,495
Other non-current liabilities		192,134	184,115
<b>Total non-current liabilities</b>		<b>843,702</b>	<b>946,853</b>
<b>Current liabilities</b>			
Trade and other payables and accruals		13,913,598	15,928,626
Loans and borrowings	14	4,371,626	2,836,348
Provisions	15	285,822	508,461
Other short-term financial liabilities	12	123,121	148,248
Current tax liabilities		47,022	55,739
Liabilities connected to assets held for sale	11	919,203	679,225
<b>Total current liabilities</b>		<b>19,660,392</b>	<b>20,156,647</b>
<b>Total liabilities</b>		<b>20,504,094</b>	<b>21,103,500</b>
<b>Total equity and liabilities</b>		<b>49,427,813</b>	<b>50,631,993</b>

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8 to 18.





## UNIPETROL, a.s.

Consolidated statement of profit or loss and other comprehensive income  
prepared in accordance with International Financial Reporting Standards as adopted by the European Union  
for the period ended 30 June 2013  
(in thousands of Czech crowns)

	Note	for 6 month period ended 30 June 2013 (unaudited)	for 3 month period ended 30 June 2013 (unaudited)	for 6 month period ended 30 June 2012 (unaudited)	for 3 month period ended 30 June 2012 (unaudited)
Revenue	3	49,486,021	24,710,324	52,492,745	27,071,735
Cost of sales		(48,481,144)	(24,393,941)	(51,665,586)	(26,943,918)
<b>Gross profit</b>		<b>1,004,877</b>	<b>316,383</b>	<b>827,159</b>	<b>127,817</b>
Other income		65,129	36,232	267,472	127,066
Distribution expenses		(973,777)	(498,789)	(939,687)	(403,182)
Administrative expenses		(591,006)	(301,379)	(569,222)	(275,313)
Other expenses		(163,272)	(140,249)	(131,103)	(43,175)
<b>Result from operating activities</b>	5	<b>(658,049)</b>	<b>(587,802)</b>	<b>(545,381)</b>	<b>(466,787)</b>
Finance income		872,412	320,755	1,235,008	1,147,058
Finance costs		(874,133)	(229,548)	(1,433,989)	(1,150,224)
<b>Net finance income (costs)</b>	7	<b>(1,721)</b>	<b>91,207</b>	<b>(198,981)</b>	<b>(3,166)</b>
<b>Loss before income tax</b>		<b>(659,770)</b>	<b>(496,595)</b>	<b>(744,362)</b>	<b>(469,953)</b>
Income tax credit (expense)	8	83,352	68,029	(217,866)	(129,183)
<b>Loss for the period</b>		<b>(576,418)</b>	<b>(428,566)</b>	<b>(962,228)</b>	<b>(599,136)</b>
<b>Other comprehensive income:</b>					
<b>Items that will be reclassified to profit or loss:</b>					
Foreign currency translation differences - foreign operations		15,699	11,326	322	10,980
Effective portion of changes in fair value of cash flow hedges		(54,388)	(9,388)	49,630	(85,574)
Change in fair value of investment property and other income		(2)	(3)	15,820	15,820
Income tax on other comprehensive income		10,334	1,784	(9,431)	16,254
<b>Other comprehensive income for the period, net of tax</b>		<b>(28,358)</b>	<b>3,720</b>	<b>56,341</b>	<b>(42,520)</b>
<b>Total comprehensive income for the period</b>		<b>(604,776)</b>	<b>(424,846)</b>	<b>(905,887)</b>	<b>(641,656)</b>
<b>Loss attributable to:</b>					
Owners of the Company		(575,398)	(426,499)	(958,719)	(598,159)
Non-controlling interests		(1,020)	(2,067)	(3,509)	(977)
<b>Loss for the period</b>		<b>(576,418)</b>	<b>(428,566)</b>	<b>(962,228)</b>	<b>(599,136)</b>
<b>Total comprehensive income attributable to:</b>					
Owners of the Company		(603,756)	(422,779)	(902,596)	(640,897)
Non-controlling interests		(1,020)	(2,067)	(3,291)	(759)
<b>Total comprehensive income for the period</b>		<b>(604,776)</b>	<b>(424,846)</b>	<b>(905,887)</b>	<b>(641,656)</b>
<b>Basic and diluted earnings per share (in CZK)</b>		<b>(3.18)</b>	<b>(2.36)</b>	<b>(5.31)</b>	<b>(3.30)</b>

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8 to 18.



## UNIPETROL, a.s.

Consolidated statement of changes in equity  
prepared in accordance with International Financial Reporting Standards as adopted by the European Union  
for the period ended 30 June 2013  
(in thousands of Czech crowns)



	Share capital	Statutory reserves	Translation reserve	Fair value reserve	Hedging reserve	Retained earnings	Equity attributable to equity holders of the Company	Non-controlling interests	Total equity
<b>Balance as at 1 January 2012</b>	18,133,476	2,554,809	(4,880)	52,203	(93,715)	12,219,048	32,860,941	(6,823)	32,854,118
<b>Total comprehensive income for the period</b>									
Profit or loss	--	17,683	--	--	--	(976,402)	(958,719)	(3,509)	(962,228)
Other comprehensive income	--	(219)	322	15,820	40,200	--	56,123	218	56,341
<b>Total comprehensive income for the period</b>	--	17,464	322	15,820	40,200	(976,402)	(902,596)	(3,291)	(905,887)
<b>Balance as at 30 June 2012</b>	18,133,476	2,572,273	(4,558)	68,023	(53,515)	11,242,646	31,958,345	(10,114)	31,948,231
<b>Balance as at 1 January 2013</b>	18,133,476	2,584,286	(9,644)	68,023	(16,510)	8,775,893	29,535,524	(7,031)	29,528,493
<b>Total comprehensive income for the period</b>									
Profit or loss	--	50,668	--	--	--	(626,066)	(575,398)	(1,020)	(576,418)
Other comprehensive income	--	64	15,699	(47,276)	(44,054)	47,210	(28,358)	--	(28,358)
<b>Total comprehensive income for the period</b>	--	50,732	15,699	(47,276)	(44,054)	(578,857)	(603,756)	(1,020)	(604,776)
<b>Balance as at 30 June 2013</b>	18,133,476	2,635,018	6,055	20,748	(60,564)	8,197,037	28,931,770	(8,051)	28,923,719

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8 to 18.

# UNIPETROL, a.s.

Consolidated statement of cash flows  
prepared in accordance with International Financial Reporting Standards as adopted by the European Union  
for the period ended 30 June 2013  
(in thousands of Czech crowns)



	for 6 month period ended 30 June 2013	for 3 month period ended 30 June 2013	for 6 month period ended 30 June 2012	for 3 month period ended 30 June 2012
	(unaudited)	(unaudited)	(unaudited)	(unaudited)
<b>Cash flows from operating activities:</b>				
<b>Loss for the period</b>	<b>(576,418)</b>	<b>(428,566)</b>	<b>(962,228)</b>	<b>(599,136)</b>
Adjustments for:				
Depreciation of the property, plant and equipment and amortisation of intangible assets	1,197,246	586,878	1,408,630	638,070
Profit or loss from investing activities	8,006	10,572	(12,792)	(3,738)
Net foreign exchange losses (gains)	(134)	(528)	447	(3,890)
Interests and dividends, net	109,530	44,316	122,973	64,455
Net gain from financial derivatives	(449,261)	(177,580)	(330,662)	(621,618)
Impairment losses on financial investments, property, plant and equipment and intangible assets	79,600	80,359	61,959	1,586
CO2 allowances grant derecognition	--	--	(157,047)	(65,607)
Income tax (credit) expense	(83,352)	(68,029)	217,866	129,183
Changes in:				
- in trade receivables and other current assets	(1,565,465)	(486,303)	(898,754)	379,048
- in inventories	(70,288)	27,670	1,094,063	1,591,318
- in trade and other payables and accruals	(1,912,080)	2,208,300	(753,905)	7,053
- in deferred income related to CO2 allowances grant	(210,496)	26,029	(742,756)	--
- in provisions	429,798	252,812	194,006	71,156
Income tax paid	(90,751)	(52,952)	(68,116)	(146,676)
<b>Net cash from (used in) operating activities</b>	<b>(3,134,064)</b>	<b>2,022,979</b>	<b>(826,316)</b>	<b>1,441,204</b>
<b>Cash flows from investing activities:</b>				
Proceed from disposals of property, plant and equipment and intangible assets	19,357	15,522	16,792	5,977
Interest and dividends received	673	332	1,321	660
Change in loans granted	(11,437)	(12,000)	34,637	(5,881)
Settlement of financial derivatives	321,651	287,734	529,405	512,106
Acquisition of property, plant and equipment and intangible assets	(663,236)	(297,870)	(889,426)	(372,909)
Acquisition of short-term financial assets	--	--	(102,442)	--
<b>Net cash used in investing activities</b>	<b>(332,992)</b>	<b>(6,282)</b>	<b>(307,271)</b>	<b>242,395</b>
<b>Cash flows from financing activities:</b>				
Change in loans and borrowings	1,260,500	5,231	314,945	(1,234,412)
Change in cash pool liabilities	168,324	(2,790,298)	111,439	91,607
Interest paid	(23,133)	(4,402)	(31,492)	(8,668)
Payment of finance lease liabilities	(2,627)	(1,113)	(4,696)	(1,928)
Dividends paid	--	--	(340)	(151)
<b>Net cash from (used in) financing activities</b>	<b>1,403,064</b>	<b>(2,790,582)</b>	<b>389,855</b>	<b>(1,153,552)</b>
<b>Net change in cash and cash equivalents</b>	<b>(2,063,992)</b>	<b>(773,885)</b>	<b>(743,732)</b>	<b>530,047</b>
<b>Cash and cash equivalents at the beginning of the period</b>	<b>3,058,211</b>	<b>1,770,311</b>	<b>2,470,555</b>	<b>1,191,948</b>
<b>Effects of exchange rates changes on the balance of cash held in foreign currencies</b>	<b>3,307</b>	<b>1,100</b>	<b>(391)</b>	<b>4,438</b>
<b>Cash and cash equivalents at the end of the period</b>	<b>997,526</b>	<b>997,526</b>	<b>1,726,433</b>	<b>1,726,433</b>

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 8 to 18.

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## 1. THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP

### *Establishment of the parent company*

UNIPETROL, a.s. (the "Company") is a joint stock company established by the National Property Fund of the Czech Republic by a foundation agreement dated 27 December 1994. The Company was registered in the Register of Companies at the Regional Commercial Court in Prague on 17 February 1995. The Company is listed and registered on the Prague Stock Exchange.

### *Registered office of the Company*

UNIPETROL, a.s.  
Na Pankráci 127  
140 00 Praha 4  
Czech Republic

### *Principal activities*

The Company operates as a holding company covering and administering a group of companies (hereinafter the "Group"). The principal businesses of the Group include oil and petroleum products processing, production of commodity chemicals, semi-finished industrial fertilizers and polymer materials, mineral lubricants, plastic lubricants, paraffin, oils and petroleum jellies. Furthermore, the Group is engaged in the distribution of fuels and operation of gas stations.

In addition to these principal activities, the Group is engaged in other activities that are necessary to support the principal activities, such as production, distribution and sale of heat and electricity, operation of railway tracks and railway transportation, leasing services, advisory services relating to research and development, environmental protection, software and hardware advisory services, databank and network administration services, apartment rental services and other services.

### *Ownership structure*

The shareholders as at 30 June 2013 are as follows:

POLSKI KONCERN NAFTOWY ORLEN S.A.	63 %
Investment funds and other minority shareholders	37 %

### *Consolidated group structure*

The subsidiaries and joint-ventures forming the consolidated group of UNIPETROL, a.s., and the Group's interest in the capital of subsidiaries and joint-ventures held either directly by the parent company or indirectly by the consolidated subsidiaries and allocation of subsidiaries into the Operating segments is presented in the consolidated financial statements of the Group as at and for the year ended 31 December 2012.

There were no changes in the structure of the Group in the period ended 30 June 2013 except the issue mentioned below.

CHEMAPOL (SCHWEIZ) AG was put under liquidation on 1 June 2010 due to the restructuring process of UNIPETROL TRADE Group. The liquidation of CHEMAPOL (SCHWEIZ) AG was completed on 12 June 2013.

Members of the statutory and supervisory bodies as at 30 June 2013 were as follows:

	Position	Name
<b>Board of Directors</b>	Chairman	Marek Świtajewski
	Vice-chairman	Piotr Wielowieyski
	Member	Martin Durčák
	Member	Mirosław Kastelik
	Member	Andrzej Kozłowski
	Member	Artur Paździor
<b>Supervisory Board</b>	Chairman	Dariusz Jacek Krawiec
	Vice-chairman	Ivan Kočárník
	Vice-chairman	Sławomir Robert Jędrzejczyk
	Member	Piotr Robert Kearney
	Member	Zdeněk Černý
	Member	Krystian Pater
	Member	Rafał Sekuła
	Member	Piotr Chelminski
	Member	Bogdan Dzudzewicz

Changes in the board of directors in the six month period ended 30 June 2013 were as follows:

Position	Name	Change	Date of change
Member	Mariusz Kędra	Recalled from the office	6 February 2013
Member	Mirosław Kastelik	Elected into the office	6 February 2013
Chairman	Piotr Chelmiński	Recalled from the office	8 April 2013
Chairman	Marek Świtajewski	Elected into the office	8 April 2013
Member	Andrzej Kozłowski	Elected into the office	9 April 2013

**1. THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP (CONTINUED)**

Changes in the supervisory board in the six month period ended 30 June 2013 were as follows:

Position	Name	Change	Date of change
Member	Rafał Sekuła	Co-opted as a substitute member	6 February 2013
Member	Andrzej Kozłowski	Recalled from the office	8 April 2013
Member	Rafał Sekuła	Elected into the office	24 June 2013
Member	Piotr Chelminski	Elected into the office	24 June 2013
Member	Zdeněk Černý	Elected into the office	30 June 2013
Member	Krystian Pater	Elected into the office	30 June 2013

**2. BASIS OF PREPARATION AND SIGNIFICANT ACCOUNTING POLICIES****A Statement of compliance and general principles of preparation**

The consolidated financial statements of the Company for the year ended 30 June 2013 comprise the Company and its subsidiaries (together referred as the "Group") and the Group's interest in jointly controlled entities.

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standard (IFRS) IAS 34 Interim Financial Reporting. They do not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 31 December 2012.

These condensed consolidated financial statements were authorized for issue by the Board of Directors on 22 July 2013.

These condensed consolidated interim financial statements have been prepared on a going concern basis. As at the date of approval of the statements there is no indication that the Group will not be able to continue as a going concern in the foreseeable future.

The financial statements, except for statement of cash flows, are prepared on the accrual basis of accounting.

The preparation of financial statements in conformity with IFRSs requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these condensed consolidated interim financial statements, the significant judgements made by management in applying the Group's accounting policies and key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2012.

**B Significant accounting policies**

The Group used the same accounting policies and methods of computation during preparation of these interim financial statements as those applied in its consolidated financial statements as at and for the year ended 31 December 2012.

Certain new standards and interpretations to existing standards have been published that are mandatory for the Group's accounting periods beginning on or after 1 January 2013 or later periods.

The Group will adopt the changes after their acceptance by the European Commission in accordance with their effective date. The possible impact of the changes on the Group's future consolidated financial statements is being analyzed.

**C Functional and presentation currency**

These consolidated financial statements are presented in Czech crown (CZK), which is the Group's functional currency. All financial information presented in CZK has been rounded to the nearest thousand.

**D Information on seasonality and cyclicity of Group's operations**

The Group does not report any material seasonal or cyclical character of its operation in the six month period ended 30 June 2013.



## 3. REVENUE

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Gross sales of finished goods and revenue from services	57,233,301	28,842,309	60,743,408	31,308,933
Less: Excise tax	(10,824,869)	(5,970,432)	(11,354,771)	(5,912,746)
<b>Net revenues from sales of finished goods and services</b>	<b>46,408,432</b>	<b>22,871,877</b>	<b>49,388,637</b>	<b>25,396,187</b>
Gross sales of merchandise and materials	3,417,701	2,075,582	3,217,843	1,767,645
Less: Excise tax	(340,112)	(237,135)	(113,735)	(92,097)
<b>Net revenues from sales merchandise and materials</b>	<b>3,077,589</b>	<b>1,838,447</b>	<b>3,104,108</b>	<b>1,675,548</b>
<b>Total revenues</b>	<b>49,486,021</b>	<b>24,710,324</b>	<b>52,492,745</b>	<b>27,071,735</b>

## 4. OPERATING SEGMENTS

## Revenues and operating result by operating segments

for 6 month period ended 30/6/2013	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Total external revenues	26,398,003	4,923,027	18,126,234	38,757	--	49,486,021
Inter segment revenues	10,970,222	101,820	944,193	283,277	(12,299,512)	--
Total segment revenue	37,368,225	5,024,847	19,070,427	322,034	(12,299,512)	49,486,021
<b>Result from operating activities</b>	<b>(1,095,848)</b>	<b>17,991</b>	<b>459,313</b>	<b>(39,505)</b>	<b>--</b>	<b>(658,049)</b>
Net finance costs						(1,721)
<b>Loss before income tax</b>						<b>(659,770)</b>
Income tax credit						83,352
<b>Loss for the period</b>						<b>(576,418)</b>
<b>Depreciation and amortization</b>	<b>(247,312)</b>	<b>(164,891)</b>	<b>(747,293)</b>	<b>(37,750)</b>	<b>--</b>	<b>(1,197,246)</b>

for 3 month period ended 30/6/2013	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Total external revenues	13,363,845	2,648,181	8,680,184	18,114	--	24,710,324
Inter segment revenues	5,248,107	53,479	453,732	138,508	(5,893,826)	--
Total segment revenue	18,611,952	2,701,660	9,133,916	156,622	(5,893,826)	24,710,324
<b>Result from operating activities</b>	<b>(640,599)</b>	<b>52,068</b>	<b>32,661</b>	<b>(31,932)</b>	<b>--</b>	<b>(587,802)</b>
Net finance income						91,207
<b>Loss before income tax</b>						<b>(496,595)</b>
Income tax credit						68,029
<b>Loss for the period</b>						<b>(428,566)</b>
<b>Depreciation and amortization</b>	<b>(112,150)</b>	<b>(81,985)</b>	<b>(373,885)</b>	<b>(18,858)</b>	<b>--</b>	<b>(586,878)</b>

for 6 month period ended 30/6/2012	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Total external revenues	29,690,999	5,002,981	17,766,782	31,983	--	52,492,745
Inter segment revenues	11,012,246	110,187	781,031	272,489	(12,175,953)	--
Total segment revenue	40,703,245	5,113,168	18,547,813	304,472	(12,175,953)	52,492,745
<b>Result from operating activities</b>	<b>(209,386)</b>	<b>85,929</b>	<b>(373,730)</b>	<b>(48,194)</b>	<b>--</b>	<b>(545,381)</b>
Net finance cost						(198,981)
<b>Loss before income tax</b>						<b>(744,362)</b>
Income tax expense						(217,866)
<b>Loss for the period</b>						<b>(962,228)</b>
<b>Depreciation and amortization</b>	<b>(432,307)</b>	<b>(168,323)</b>	<b>(765,988)</b>	<b>(42,012)</b>	<b>--</b>	<b>(1,408,630)</b>

for 3 month period ended 30/6/2012	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Total external revenues	15,814,885	2,630,757	8,612,025	14,068	--	27,071,735
Inter segment revenues	5,183,428	54,775	352,895	131,420	(5,722,518)	--
Total segment revenue	20,998,313	2,685,532	8,964,920	145,488	(5,722,518)	27,071,735
<b>Result from operating activities</b>	<b>(358,898)</b>	<b>35,458</b>	<b>(109,786)</b>	<b>(33,561)</b>	<b>--</b>	<b>(466,787)</b>
Net finance cost						(3,166)
<b>Loss before income tax</b>						<b>(469,953)</b>
Income tax expense						(129,183)
<b>Loss for the period</b>						<b>(599,136)</b>
<b>Depreciation and amortization</b>	<b>(213,987)</b>	<b>(83,603)</b>	<b>(320,648)</b>	<b>(19,832)</b>	<b>--</b>	<b>(638,070)</b>



#### 4. OPERATING SEGMENTS (CONTINUED)

##### Assets by operating segments

30/6/2013	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Segment assets	18,691,398	6,370,534	22,277,451	1,925,567	(1,494,703)	47,770,247
Assets classified as held for sale	1,097,203					1,097,203
Unallocated corporate assets						560,363
<b>Total assets</b>						<b>49,427,813</b>

31/12/2012	Refinery	Retail	Petrochemical	Other	Eliminations	Consolidated
Segment assets	17,754,897	6,313,143	23,022,035	3,280,103	(1,139,529)	49,230,649
Assets classified as held for sale	857,225					857,225
Unallocated corporate assets						544,119
<b>Total assets</b>						<b>50,631,993</b>

#### 5. OPERATING EXPENSES AND INCOMES

##### Cost of sales

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Cost of finished products and services sold	(45,490,954)	(22,575,983)	(48,652,080)	(25,233,488)
Cost of merchandise and raw materials sold	(2,990,190)	(1,817,958)	(3,013,506)	(1,710,430)
<b>Cost of sales - total</b>	<b>(48,481,144)</b>	<b>(24,393,941)</b>	<b>(51,665,586)</b>	<b>(26,943,918)</b>

##### Cost by nature

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Materials and energy	(39,698,977)	(19,209,374)	(43,185,225)	(22,031,616)
Cost of merchandise and raw materials sold	(2,990,190)	(1,817,958)	(3,013,506)	(1,710,430)
External services	(3,162,423)	(1,596,855)	(3,034,358)	(1,486,278)
Depreciation and amortization	(1,197,246)	(586,878)	(1,408,630)	(638,070)
Personnel expenses	(1,247,341)	(615,763)	(1,240,737)	(611,607)
Repairs and maintenance	(514,757)	(286,897)	(504,447)	(262,229)
Insurance	(108,021)	(54,846)	(105,829)	(55,029)
Taxes and charges	(43,979)	(32,357)	(49,944)	(38,034)
Non-cancellable operating leasing	(26,963)	(11,996)	(30,989)	(15,271)
Research expenditures	(3,481)	(1,416)	(4,104)	(3,428)
CO2 allowances	(152,762)	(53,204)	--	--
Other	(198,799)	(159,433)	(172,171)	(66,593)
Change in inventories	(864,262)	(907,381)	(555,821)	(747,161)
Cost of products and services for own use	2	--	163	158
<b>Total expenses</b>	<b>(50,209,199)</b>	<b>(25,334,358)</b>	<b>(53,305,598)</b>	<b>(27,665,588)</b>
<b>Operating expenses</b>				
Distribution expenses	973,777	498,789	939,687	403,182
Administrative expenses	591,006	301,379	569,222	275,313
Other operating expenses	163,272	140,249	131,103	43,175
<b>Cost of sales</b>	<b>(48,481,144)</b>	<b>(24,393,941)</b>	<b>(51,665,586)</b>	<b>(26,943,918)</b>

**5. OPERATING EXPENSES AND INCOMES (CONTINUED)****Other operating income**

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Gain on sale of non-current non-financial assets	7,743	5,176	15,369	4,780
Reversal of provisions	514	350	16,225	16,200
Reversal of receivables impairment allowances	2,047	950	16,594	5,462
Reversal of impairment allowances of property, plant and equipment and intangible assets	3,527	1,302	13,770	11,415
Penalties and compensations earned	21,040	7,670	19,214	11,906
CO2 allowances grant derecognition	--	--	157,047	65,606
Other	30,258	20,784	29,253	11,697
<b>Total</b>	<b>65,129</b>	<b>36,232</b>	<b>267,472</b>	<b>127,066</b>

**Other operating expenses**

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Loss on sale of non-current non-financial assets	(15,749)	(15,749)	(2,579)	(1,043)
Recognition of provisions	(50,258)	(38,360)	(12,230)	(11,910)
Recognition of receivables impairment allowances	(1,109)	(833)	(20,947)	(2,364)
Write down of overdue accounts receivable	(4,763)	(290)	(5,086)	(4,928)
Recognition of impairment allowances of property, plant and equipment and intangible assets	(83,127)	(81,660)	(75,729)	(13,001)
Donations	(3,353)	(3,067)	(1,946)	(1,543)
Other	(4,913)	(290)	(12,586)	(8,386)
<b>Total</b>	<b>(163,272)</b>	<b>(140,249)</b>	<b>(131,103)</b>	<b>(43,175)</b>

**6. ASSETS ALLOWANCES****Impairment allowances on assets**

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
<b>Property, plant, equipment</b>				
Recognized	(83,041)	(81,749)	(3,946)	(3,524)
Released	3,527	1,302	4,518	2,589
<b>Intangible assets</b>				
Recognized	(86)	89	(71,783)	(9,477)
Released	--	--	9,252	8,826
<b>Receivables</b>				
Recognized	(1,109)	(832)	(20,947)	(2,364)
Released	2,047	950	16,594	5,462

Impairment allowances recognitions and reversals were recorded in relation to CO<sub>2</sub> allowances and inventory, overdue receivables, uncollectible receivables or receivables in court.

The impairment for power plant T200 in amount of 78,280 was created during the 6 month period ended 30 June 2013.

**Write down of inventory to net realisable value**

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
<b>Inventory</b>				
Recognized	(146,415)	(87,627)	(3,946)	(3,524)
Released	93,459	67,866	4,518	2,589

Changes in the write-down of inventories are included in cost of sales in Consolidated statement of profit or loss and other comprehensive income.





## 7. FINANCE INCOME AND FINANCE COSTS

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
<b>Presented in Profit or loss</b>				
<b>Finance income</b>				
Interest income from held to maturity assets	3,568	1,319	2,189	945
Interest income from loans and receivables	16,486	8,647	26,065	12,212
Gain arising on derivatives designated at fair value through Profit or loss	850,198	308,813	1,205,983	1,133,757
Other finance income	2,160	1,976	771	144
<b>Total finance income</b>	<b>872,412</b>	<b>320,755</b>	<b>1,235,008</b>	<b>1,147,058</b>
<b>Finance costs</b>				
Interest expense on financial liabilities measured at amortized costs	(130,060)	(54,743)	(151,302)	(77,612)
Less: amounts capitalised on qualifying assets	476	461	75	--
Net foreign exchange losses	(324,904)	(34,986)	(393,213)	(554,649)
Loss arising on derivatives designated at fair value through Profit or loss	(400,937)	(131,233)	(875,321)	(512,139)
Other finance expenses	(18,708)	(9,047)	(14,228)	(5,824)
<b>Total finance costs</b>	<b>(874,133)</b>	<b>(229,548)</b>	<b>(1,433,989)</b>	<b>(1,150,224)</b>
<b>Net finance (costs) income recognized in Profit or loss</b>	<b>(1,721)</b>	<b>91,207</b>	<b>(198,981)</b>	<b>(3,166)</b>
<b>Presented in Other comprehensive income</b>				
Effective portion of charges in fair value of cash flow hedges	(54,388)	(9,388)	49,630	(85,574)
<b>Net finance (costs) income presented in the Statement of comprehensive income</b>	<b>(56,109)</b>	<b>81,819</b>	<b>(149,351)</b>	<b>(88,740)</b>

## 8. INCOME TAX

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Current tax	(64,807)	(30,687)	(82,109)	(40,900)
Deferred tax	148,159	98,716	(135,757)	(88,283)
<b>Income tax recognized in Profit or loss</b>	<b>83,352</b>	<b>68,029</b>	<b>(217,866)</b>	<b>(129,183)</b>
Tax recognized in Other comprehensive income	10,334	1,784	(9,431)	16,254
<b>Income tax – total</b>	<b>93,686</b>	<b>69,813</b>	<b>(227,297)</b>	<b>(112,929)</b>

## 9. PROPERTY, PLANT AND EQUIPMENT

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Addition to assets	576,246	429,002	547,755	344,221
Carrying amount of disposed assets	27,120	25,851	3,998	2,337

Gain and loss from sale of property, plant and equipment and investment property are presented under other operating income and other operating expenses in Note 5.

## 10. INTANGIBLE ASSETS

### Emission allowances

During the six months period ended 30 June 2013 the Group hasn't obtained any CO2 allowances (in the year 2012: CZK 844,704 thousand). The receivable for estimated amount of CO2 allowances grant in amount of CZK 200,069 thousand is included in Trade and other receivables.

During the six month period ended 30 June 2013 the Group acquired CO2 allowances with the cost of CZK 4,447 thousand and did not dispose any CO2 allowances. During the six month period ended 30 June 2012 the Group did not acquire and dispose any CO2 allowances.

### Other intangible assets

	for 6 month period ended 30/6/2013	for 3 month period ended 30/6/2013	for 6 month period ended 30/6/2012	for 3 month period ended 30/6/2012
Addition to assets	14,754	10,558	35,556	16,646

There were no other intangible assets disposed by the Group in the six months periods ended 30 June 2013 and 30 June 2012.

## 11. DISPOSAL GROUP HELD FOR SALE

Following the intention of UNIPETROL, a.s.'s management to sell 100% shares in PARAMO, a.s. and PARAMO, a.s.'s 100% shareholding in Mogul Slovakia s.r.o and 100% shareholding in Paramo Oil s.r.o, the Group presented as at 30 June 2013 and 31 December 2012 disposal group held for sale comprising assets and liabilities of PARAMO, a.s and its subsidiary Mogul Slovakia s.r.o.

Efforts to sell the disposal group have commenced and completion of the sale is expected in 2013.

Impairment charge of CZK 315,848 thousand was established in 2012 to assets held for sale and the carrying amount of disposal group was decreased to its best estimated fair value available to UNIPETROL a.s. management and estimated expenses to be incurred to complete the sale. Impairment charge was included in "other expenses" in the statement of comprehensive income.

There are no cumulative expenses or income included in other comprehensive income related to the disposal group.

Disposal group held for sale is presented in the refinery segment.

As at 30 June 2013 and 31 December 2012, the disposal group comprised the following assets and liabilities:

<b>Assets of disposal group held for sale</b>	<b>30/6/2013</b>	<b>31/12/2012</b>
Property, plant and equipment	34,786	33,405
Investment property	39,624	39,624
Intangible assets	28,684	44,455
Other investments	230	230
Non-current receivables	1,240	490
Deferred tax assets	1,586	1,518
Inventories	687,414	675,407
Trade receivables	592,304	360,403
Prepayments and other current assets	369	1,266
Cash and cash equivalents	26,815	16,275
Impairment of assets held for sale	(315,848)	(315,848)
<b>Assets of disposal group held for sale</b>	<b>1,097,203</b>	<b>857,225</b>

<b>Liabilities of disposal group held for sale</b>	<b>30/6/2013</b>	<b>31/12/2012</b>
Provisions	14,105	17,668
Deferred tax liability	148	118
Trade payables and accruals	895,795	661,097
Deferred income	9,155	342
<b>Liabilities of disposal group held for sale</b>	<b>919,203</b>	<b>679,225</b>

## 12. OTHER SHORT-TERM FINANCIAL ASSETS AND FINANCIAL LIABILITIES

### Other short-term financial assets

	<b>30/6/2013</b>	<b>31/12/2012</b>
Loans granted	7,527	7,489
Cash pool	25,447	848
Derivatives not designed as hedge accounting		
commodity swaps	56,869	--
currency forwards	7,903	5,626
Cash flow hedge instruments		
currency forwards	7,690	18,738
<b>Total</b>	<b>105,436</b>	<b>32,701</b>

### Other short-term financial liabilities

	<b>30/06/2013</b>	<b>31/12/2012</b>
Cash flow hedge instruments		
currency forwards	82,459	39,119
Derivatives not designed for hedge accounting		
commodity swaps	--	45,000
currency forwards	40,662	64,129
<b>Total</b>	<b>123,121</b>	<b>148,248</b>

### Fair value hierarchy

The derivative financial and hedge instruments held by the Group are carried at fair value under other short-term financial assets and other short-term financial liabilities respectively. The fair value of these financial instruments was determined based on observable data, excluding quoted prices. Financial instruments carried at fair value by the Group belong to the Level 2 defined by IFRS.



### 13. RETAINED EARNINGS AND DIVIDENDS

#### Dividends

In accordance with appropriate Czech law, dividends can be paid from unconsolidated profit of the parent company. The Annual General Meeting of UNIPETROL, a.s. held on 24 June 2013 decided, pursuant to Article 12 (2) (v) of the Articles of Association of UNIPETROL, a.s., on distribution of the Company's profit generated on non-consolidated basis in 2012 in amount of CZK 403,972 thousand. Based on the decision the amount of CZK 20,199 thousand was allocated to the Company's Reserve Fund and CZK 383,774 thousand was transferred to retained earnings.

### 14. LOANS AND BORROWINGS

	30/6/2013	31/12/2012
<b>Non-current loans and borrowings</b>		
Finance lease liability	1,721	2,261
<b>Total non-current loans and borrowings</b>	<b>1,721</b>	<b>2,261</b>
<b>Current loans and borrowings</b>		
Current portion of unsecured bonds issued	2,144,331	2,034,582
Unsecured bank loans	1,882,432	621,354
Liabilities from cash pool	343,787	177,249
Current portion of finance lease	1,076	3,163
<b>Total current loans and borrowings</b>	<b>4,371,626</b>	<b>2,836,348</b>

#### Unsecured bonds issued

Using the actual market interest rate, based on the analysis of the current market conditions, the fair value of the aggregate liability arising from the bonds is currently estimated at CZK 2,212,425 thousand (CZK 2,171,539 thousand at 31 December 2012).

#### Analyses of bank loans

	Total
<b>Balance as at 1 January 2013</b>	<b>621,354</b>
Loans taken	1,404,451
Repayment	(143,951)
Changes in accrued interests	(832)
Foreign exchange differences	1,410
<b>Balance as at 30 June 2013</b>	<b>1,882,432</b>

#### Finance lease liabilities

	30/6/2013	31/12/2012
Future minimum lease payments	2,982	5,817
Present value of future minimum lease payments	2,797	5,424

### 15. PROVISIONS

	Long – term provision		Short – term provision	
	30/6/2013	31/12/2012	30/6/2013	31/12/2012
Provisions for environmental damages and land restoration	336,520	332,968	--	--
Provisions for legal disputes	7,934	8,334	18,470	6,163
Provision on CO2 allowances	--	--	249,940	479,174
Employee benefits provision	39,450	24,166	--	--
Other provisions	35,826	7,027	17,412	23,124
<b>Total</b>	<b>419,730</b>	<b>372,495</b>	<b>285,822</b>	<b>508,461</b>

Provision on CO2 allowances was created for estimated CO2 emissions in the period ended 30 June 2013 and 31 December 2012. The provision for legal disputes was increased by CZK 11,548 thousand in connection with legal dispute in Unipetrol Deutschland, details are described in Note 16.

The provision for demolition of T200 power plant was recognized in other operating costs as at 30 June 2013 and is presented under Other long-term provision. The utilization of the provision is expected in 2014.

## **16. COMMITMENTS AND CONTINGENCIES**

### **Capital Commitments**

As at 30 June 2013 the Group had capital commitments for the acquisition of property, plant and equipment in the amount of CZK 416,956 thousand (as at 31 December 2012: CZK 336,501 thousand).

**Contingent liabilities and commitments related to Purchase of shares of PARAMO, a.s. , the sale of shares in KAUCUK, a.s. (currently SYNTHOS Kralupy a.s.) and the sale of shares in SPOLANA a.s.** are described in the consolidated financial statements of the Group as at and for the year ended 31 December 2012. During the last six month period ended 30 June 2013 there were no changes in relation to the issue. The Company's management, based on the available information and current knowledge of the situation, does not expect any additional expenses / payment related to the issues.

**Claim regarding reward for employees' intellectual work against UNIPETROL RPA, s.r.o** is described in the consolidated financial statements of the Group as at and for the year ended 31 December 2012. During the six month period ended 30 June 2013 there were no material changes in relation to the issue. The Court appointed the expert to deliver an expert opinion regarding the reward, the hearing is expected.

**Claims on compensation of damages filed by I.P. – 95, s.r.o. against UNIPETROL RPA, s.r.o.** are described in the consolidated financial statements of the Group as at and for the year ended 31 December 2012. During the six month period ended 30 June 2013 there were no changes in relation to the issue.

**Claims for compensation of damages filed by SDP Logistics sklady a.s against UNIPETROL RPA, s.r.o.** are described in the consolidated financial statements of the Group as at and for the year ended 31 December 2012. During the six month period ended 30 June 2013 there were no material changes in relation to the issue. First court hearing took place on 17 July 2013, the court requested submitting another evidence and adjourned the hearing to 7 October 2013.

### **Transportation contracts**

The transportation of crude oil supplies through pipelines for the UNIPETROL Group companies is provided by MERO ČR, a.s. and TRANSPETROL, a.s. As at 31 December 2012, ČESKÁ RAFINÉRSKÁ, a.s. had an effective contract for transportation with MERO ČR, a.s. covering the first half of the year 2013. Negotiations of contract conditions for 2012 and 2013 with TRANSPETROL, a.s. were successfully finalized and transportation contract was signed on 30 May 2013.

The Group management does not expect any impact on the business activities caused by non-existence of long-term contract with MERO ČR, a.s. The effect on consolidated financial statements is currently not measurable.

### **Claim on compensation of damages filed by Generali Deutschland Versicherung AG against UNIPETROL Deutschland GmbH**

On 14 January 2013 UNIPETROL Deutschland GmbH received the petition from the Darmstad District Court filed by Generali Deutschland Versicherung AG.

UNIPETROL Deutschland GmbH in 2010 sold calcium chloride to Anti-Germ Deutschland GmbH. The latter sold the calcium chloride to various cheese producers. After the contamination was detected the already produced food had to be destroyed. Anti-Germ Deutschland GmbH claimed damage with its insurance company Generali Deutschland Versicherung AG, which consequently brought an action against UNIPETROL Deutschland GmbH with the Darmstadt District Court claiming EUR 1,354 thousand for the loss including interest and solicitor's cost. The court hearing scheduled for 27 June 2013 was postponed to the end of August 2013.

UNIPETROL Deutschland GmbH created the provision for the amount EUR 450 thousand. However, UNIPETROL Deutschland GmbH is able to prove that transportation company SOKOTRANS used polluted tank hoses to transport the calcium chloride supply and Anti-Germ did not fulfill all obligations connected with the handling food grade quality products. UNIPETROL Deutschland GmbH has filed a claim against the transportation company SOKOTRANS and intends to reclaim the potential damage incurred in relation with the Generali Deutschland Versicherung AG claim.

### **Guarantees**

Based on the Group's request the bank guarantees relating to the security of customs debt and excise tax at customs offices were issued. Total balance of guarantees related to excise tax amounted to CZK 1,575,987 thousand as at 30 June 2013 (31 December 2012: CZK 1,845,301 thousand).



## 17. RELATED PARTIES

### Parent and ultimate controlling party

During 2013 and 2012 a majority (62.99%) of the Company's shares were in possession of POLSKI KONCERN NAFTOWY ORLEN S.A. (PKN Orlen).

### Transactions and balances with related parties:

	PKN Orlen		Jointly-controlled entities		Entities under control or significant influence of PKN Orlen	
	30/6/2013	30/6/2012	30/6/2013	30/6/2012	30/6/2013	30/6/2012
<b>for 6 month period ended</b>						
Purchases	28,512,466	29,505,245	1,642,400	1,639,608	1,295,046	1,120,010
Revenues	418,533	164,615	1,225,687	1,183,188	2,164,614	915,908
Purchases of property, plant and equipment	--	--	--	--	77	29
Financial income and expense	(839)	(10,827)	1,230	2,269	(13,374)	--

	PKN Orlen		Jointly-controlled entities		Entities under control or significant influence of PKN Orlen	
	30/6/2013	30/6/2012	30/6/2013	30/6/2012	30/6/2013	30/6/2012
<b>for 3 month period ended</b>						
Purchases	14,381,481	15,002,582	781,427	813,360	643,270	570,094
Revenues	237,917	138,441	585,431	584,210	1,307,868	512,638
Purchases of property, plant and equipment	--	--	--	--	44	29
Financial income and expense	1	(7,294)	598	1,058	(5,537)	--

	PKN Orlen		Jointly-controlled entities		Entities under control or significant influence of PKN Orlen	
	30/6/2013	31/12/2012	30/6/2013	31/12/2012	30/6/2013	31/12/2012
Long term receivables	--	--	31,843	39,486	--	--
Trade and other receivables	373	69	378,627	310,801	543,197	273,717
Short term financial assets	--	--	--	--	25,447	848
Trade and other payables including loans	3,659,159	5,853,280	379,328	369,414	120,493	222,951

### Material transactions concluded by the Group Companies with related parties

In the 6 and 3 month period ended 30 June 2013 and in 2012 there were no transactions concluded by the Group with related parties on other than market terms.

### Transactions with key management personnel

In the 6 and 3 month period ended 30 June 2013 and in 2012 the Group companies did not grant to key management personnel and their relatives any advances, loans, guarantees and commitments, or other agreements obliging, to render services to the Company and related parties. In the 6 and 3 month period ended 30 June 2013 and in 2012 there were no significant transactions concluded with members of the Board of Directors, Supervisory Board, their spouses, siblings, descendants, ascendants or their other relatives.

### Transactions with related parties concluded by key management personnel of the Capital Group companies

In the 6 and 3 month period ended 30 June 2013 and in 2012 members of the key management personnel of the Parent Company and the Group companies submitted statements that they have not concluded any transactions with related parties.

## 18. SIGNIFICANT POST BALANCE SHEET EVENTS

The Group's management is not aware of any events that have occurred since the balance sheet date that would have any material impact on the financial statements as at 30 June 2013.

**UNIPETROL, a.s.**

**UNAUDITED CONDENSED INTERIM  
NON-CONSOLIDATED FINANCIAL STATEMENTS  
PREPARED IN ACCORDANCE WITH  
INTERNATIONAL FINANCIAL REPORTING STANDARDS**

**FOR THE 6 AND 3 MONTH PERIOD ENDED 30 JUNE 2013**



# UNIPETROL, a.s.

Non-consolidated statement of financial position  
prepared in accordance with International Financial Reporting Standards as adopted by the European Union  
As at 30 June 2013  
(in thousands of Czech crowns)



	Note	30 June 2013 (unaudited)	31 December 2012 (audited)
<b>ASSETS</b>			
<b>Non-current assets</b>			
Property, plant and equipment		11,615	12,822
Intangible assets		428	456
Investment property		1,149,081	1,149,081
Investments in subsidiaries, joint ventures and other financial investments		13,812,981	13,812,981
Loans granted		310,748	334,651
Other long-term financial assets		216	186
<b>Total non-current assets</b>		<b>15,285,069</b>	<b>15,310,177</b>
<b>Current assets</b>			
Trade and other receivables		190,001	188,039
Loans granted		16,294,264	11,973,200
Prepaid expenses		2,480	3,655
Cash and cash equivalents		6,888	1,294,067
Current tax assets		28,893	17,525
Assets classified as held for sale		178,000	178,000
<b>Total current assets</b>		<b>16,700,526</b>	<b>13,654,486</b>
<b>Total assets</b>		<b>31,985,595</b>	<b>28,964,663</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>			
Share capital		18,133,476	18,133,476
Statutory reserves		1,671,671	1,651,472
Other reserves		510,080	510,080
Retained earnings		6,068,793	5,124,936
<b>Total equity</b>		<b>26,384,020</b>	<b>25,419,964</b>
<b>Non-current liabilities</b>			
Deferred tax liability		118,023	113,326
Provisions		--	400
<b>Total non-current liabilities</b>		<b>118,023</b>	<b>113,726</b>
<b>Current liabilities</b>			
Trade and other payables and accruals		120,052	163,073
Loans and borrowings		5,363,500	3,267,900
<b>Total current liabilities</b>		<b>5,483,552</b>	<b>3,430,973</b>
<b>Total liabilities</b>		<b>5,601,575</b>	<b>3,544,699</b>
<b>Total equity and liabilities</b>		<b>31,985,595</b>	<b>28,964,663</b>



## UNIPETROL, a.s.

Non-consolidated statement of profit or loss and other comprehensive income  
 prepared in accordance with International Financial Reporting Standards as adopted by the European Union  
 For the period ended 30 June 2013  
 (in thousands of Czech crowns)

	for 6 month period ended 30 June 2013 (unaudited)	for 3 month period ended 30 June 2013 (unaudited)	for 6 month period ended 30 June 2012 (unaudited)	for 3 month period ended 30 June 2012 (unaudited)
Revenue	76,605	38,290	73,886	37,313
Cost of sales	(38,836)	(19,418)	(32,356)	(17,442)
<b>Gross profit</b>	<b>37,769</b>	<b>18,872</b>	<b>41,530</b>	<b>19,871</b>
Other income	2,287	844	15,582	1,924
Administrative expenses	(100,376)	(53,679)	(77,811)	(41,945)
Other expenses	(1,423)	(1,297)	(48)	(6)
<b>Result from operating activities</b>	<b>(61,743)</b>	<b>(35,260)</b>	<b>(20,747)</b>	<b>(20,156)</b>
Finance income	1,151,933	1,052,682	406,320	298,681
Finance costs	(115,993)	(57,194)	(132,736)	(63,611)
<b>Net finance income</b>	<b>1,035,940</b>	<b>995,488</b>	<b>273,584</b>	<b>235,070</b>
<b>Profit before income tax</b>	<b>974,197</b>	<b>960,228</b>	<b>252,837</b>	<b>214,914</b>
Income tax expense	(10,141)	(9,270)	(20,140)	(12,141)
<b>Profit for the period</b>	<b>964,056</b>	<b>950,958</b>	<b>232,697</b>	<b>202,773</b>
<b>Other comprehensive income:</b>				
Change in fair value of investment property and other income	--	--	(19)	109
<b>Other comprehensive income for the period, net of tax</b>	<b>--</b>	<b>--</b>	<b>(19)</b>	<b>109</b>
<b>Total comprehensive income for the period</b>	<b>964,056</b>	<b>950,958</b>	<b>232,678</b>	<b>202,882</b>
<b>Basic and diluted earnings per share (in CZK)</b>	<b>5.32</b>	<b>5.24</b>	<b>1.28</b>	<b>1.12</b>



## UNIPETROL, a.s.

Non-consolidated statement of changes in equity  
prepared in accordance with International Financial Reporting Standards as adopted by the European Union  
For the period ended 30 June 2013  
(in thousands of Czech crowns)



	Share capital	Statutory reserves	Fair value reserve	Other reserves	Retained earnings	Total equity
<b>Balance as at 1 January 2012</b>	<b>18,133,476</b>	<b>1,651,471</b>	<b>507,135</b>	<b>7,541</b>	<b>4,716,455</b>	<b>25,016,078</b>
<b>Total comprehensive income for the period</b>						
Profit or loss	--	--	--	--	232,697	232,697
Other comprehensive income	--	--	--	(19)	--	(19)
<b>Total comprehensive income for the period</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>(19)</b>	<b>232,697</b>	<b>232,678</b>
<b>Balance as at 30 June 2012</b>	<b>18,133,476</b>	<b>1,651,471</b>	<b>507,135</b>	<b>7,522</b>	<b>4,949,152</b>	<b>25,248,756</b>
<b>Balance as at 1 January 2013</b>	<b>18,133,476</b>	<b>1,651,472</b>	<b>502,626</b>	<b>7,454</b>	<b>5,124,936</b>	<b>25,419,964</b>
<b>Total comprehensive income for the period</b>						
Profit or loss	--	20,199	--	--	943,857	964,056
Other comprehensive income	--	--	--	--	--	--
<b>Total comprehensive income for the period</b>	<b>--</b>	<b>20,199</b>	<b>--</b>	<b>--</b>	<b>943,857</b>	<b>964,056</b>
<b>Balance as at 30 June 2013</b>	<b>18,133,476</b>	<b>1,671,671</b>	<b>502,626</b>	<b>7,454</b>	<b>6,068,793</b>	<b>26,384,020</b>

# UNIPETROL, a.s.

Non-consolidated statements of cash flows  
prepared in accordance with International Financial Reporting Standards as adopted by the European Union  
For the period ended 30 June 2013  
(in thousands of Czech crowns)



	for 6 month period ended 30 June 2013 (unaudited)	for 3 month period ended 30 June 2013 (unaudited)	for 6 month period ended 30 June 2012 (unaudited)	for 3 month period ended 30 June 2012 (unaudited)
<b>Cash flows from operating activities:</b>				
<b>Profit for the period</b>	<b>964,056</b>	<b>950,958</b>	<b>232,697</b>	<b>202,773</b>
Adjustments for:				
Depreciation of the property, plant and equipment and amortisation of intangible assets	1,259	630	1,261	505
Profit from investing activities	(399)	(399)	--	--
Net foreign exchange losses (gains)	(2,726)	(529)	183	(4,500)
Interests and dividends, net	(1,019,096)	(995,217)	(272,799)	(233,891)
Reversal of impairment on financial investments, property, plant and equipment and intangible assets	(16,000)	--	(10,645)	(15)
Income tax expense	10,141	9,270	20,140	12,141
Changes in:				
- in trade receivables and other current assets	44,533	(43,362)	16,075	(70,203)
- in trade and other payables and accruals	(43,044)	4,690	(37,769)	880
- in provisions	(400)	(400)	--	--
Income tax paid	(16,813)	(8,406)	--	--
<b>Net cash from (used in) operating activities</b>	<b>(78,489)</b>	<b>(82,765)</b>	<b>(50,857)</b>	<b>(92,310)</b>
<b>Cash flows from investing activities:</b>				
Proceed from disposals of property, plant and equipment and intangible assets	399	399	--	--
Interest received	53,536	28,012	109,476	52,657
Dividends received	922,356	922,024	147,572	147,572
Change in loans granted	(4,170,089)	(907,351)	(1,866,801)	1,183,335
Acquisition of property, plant and equipment and intangible assets	(24)	(24)	(21)	(10)
<b>Net cash from (used in) investing activities</b>	<b>(3,193,822)</b>	<b>43,060</b>	<b>(1,609,774)</b>	<b>1,383,555</b>
<b>Cash flows from financing activities:</b>				
Change in loans and borrowings	1,985,904	(15,213)	538,852	(1,125,667)
Interest paid	(3,433)	(1,048)	(20,364)	(7,829)
Dividends paid	--	--	(339)	(150)
<b>Net cash from (used in) financing activities</b>	<b>1,982,471</b>	<b>(16,261)</b>	<b>518,149</b>	<b>(1,133,645)</b>
<b>Net change in cash and cash equivalents</b>	<b>(1,289,840)</b>	<b>(55,966)</b>	<b>(1,142,482)</b>	<b>157,600</b>
<b>Cash and cash equivalents at the beginning of the period</b>	<b>1,294,067</b>	<b>62,390</b>	<b>1,358,652</b>	<b>53,755</b>
<b>Effects of exchange rates changes on the balance of cash held in foreign currencies</b>	<b>2,661</b>	<b>464</b>	<b>(390)</b>	<b>4,425</b>
<b>Cash and cash equivalents at the end of the period</b>	<b>6,888</b>	<b>6,888</b>	<b>215,780</b>	<b>215,780</b>

UNIPETROL, a.s.

Unaudited condensed interim consolidated and non-consolidated financial statements  
prepared in accordance with International Financial Reporting Standards

For the 6 and 3 month period ended 30 June 2013

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Signature of statutory representatives

22 July 2013

  
Marek Świtajewski

Chairman of the Board of Directors



Mirosław Kastelik

Member of the Board of Directors

